Corporat	e Energy Stra	ategy Action	Plan - LIVE DO	CUMEN	T				Date:	08/07/2019										
Project No. Council Area	Project	Strategic Focus Area(s)	Lead service, Decision Committee & key stakeholders	Investment Scale	Procureme nt Bracket (1 IOW-5 (Risk kelihood (1 low -5	Risk Score (lxL)	Risk rating	Risk notes	Priority (1=high, 2=med, 3=	KPIs	Year 1	Medium-term (2-3 years)	Long-term (3+ years)	Actions 2018	Actions 2019	Status	Lead name Upda by	ed Date Updated
Both	Generation of power (kWh) through additional solar parks on the rural estate	1. Low Carbon Energy ; 2. Local Generation and Supply	EIU/PCC/ Opportunity Peterborough/Farm Estate/Waste Commercial and Investment Committee, CCC	>£5m	>£500k	high)	high) 3	9	Medium	Medium Risk (a) Positive business case (b) Grid connection availability and cost (c) Planning permission (d) Planning conditions		Income and electricity generation	(i) Develop outline business cases for landfill sites and Fengate to identify potential for renewable energy projects (ii) Identify local plan policy challenges	(i) Progress main opportunities to investment grade proposal		Review ADAS study conducted by Rural Estates for likely sites, narrow to North Angle outside of Soham. Develop outline business case, coordinate with Rural Estate, expand internal resources	Secure development budget, apply for planning permission and grid connection, develop Investment Grade Proposal	In progress	Claire Julian- Smith	11/02/2019
e2	scale battery storage	and Supply	Estate Support from EIU Commercial and Investment Committee, CCC		>£500k	3	3	9	Medium	Medium risk (a) Grid connection availability and cost	1	Project developme nt - no KPI	 (i) Procure consultants to review feasibility of large scale storage on the farm estate (ii) Identify revenue opportunities via capacities market and arbitrage 	business cases for two sites		Identify and narrow down likely sites to Woodston and Stanground. Develop outline business case, liase with C&I	Secure development	In progress	Chris Cherie Parkin Gregoi	
Cambridgeshir e	Installation of wind turbines along the guided busway	1. Low Carbon Energy ; 2. Local Generation and Supply	EIU lead Commercial and Investment Committee, CCC Support required from: • Community Development • Growth and development • County Planning	≤£8m	>£500k			12	Medium	Medium Risk (a) Local Plan policy (b) Neighbourhood Plans and (c) Grid connection costs		Energy Generated kWh	 (i) Develop the outline business case (ii) Work with HDC local plan policies to influence the opportunity for wind turbines along guided bus route 	 (i) Work with local communities on neighbourhood plans to include wind turbines (ii) Develop investment grade proposals for finance decision 		Submitted objection to HDC local Planning policy on renewable energy. HDC reviewed policy and improved its support for renewables.				
Peterborough	Micro turbines - using recycled/ reclaimed materials and solar to create micro turbines for small localised power generation (lighting/ signs etc)	Energy ; 2. Local Generation and Supply	Opportunity Peterborough lead Development partner and funding - O-Wind at Lancaster University		Unknown	3		9	Medium	medium Risk (a) Local Plan policy (b) Neighbourhood Plans and (c) Grid connection costs		Renewable Energy Generated kWh Tonnes of CO2 'saved' Income generation above capital repayment costs.	(i) Develop the outline business case	(i) Work with local communities on neighbourhood plans to include wind turbines (ii) Develop investment grade proposals for finance decision		Identify funding partner.		Not started		
Peterborough	A demonstrator project for Social Housing	1. Low Carbon Energy ; 2. Local Generation and Supply	Opportunity Peterborough and Cross Keys		Unknown	3	2	6	Medium	MEDIUM Risk (a) Small but scaleable pilot that can be widened (b) Benefit share needs to be worked out (c) Investment needs to make a return	3		 (i) Develop and agree outline business case for discussion (ii) Identify innovation or other grants 		(i) Energy- Housing Model replicated more broadly			Not started		
Cambridgeshir e 6	A demonstrator project for community energy for a new CCC housing development site	2. Local Generation	EIU/ This Land (formerly CHIC)/Farm Estate		>£500k	4	- 4	16	High	HIGH Risk (a) Scale of project (b) Benefit share needs to be worked out between land developer, Housing company and customers (c) Investment needs to make a return (d) Supportive Local Plan Policies	3	generated and CO2 savings	or other grants	(i) Develop and agree Investment	(i) Energy- Housing Model replicated more broadly and influences utility planning for new growth sites	NDA's signed with This Land - still outstanding		Not started	Cherie Gregoi	

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Cambi			1. Low Carbon Energy ; 2. Local Generation and Supply	Adam Smith, Waste EIU to support		higi	n) high)		High	High Risk a) Planning Risk b) Agreement needs to be reached with Amey or other party to provide EfW services. c) Risk that facility cannot attract funding or is not constructed. d) risk that project is delayed by objections, judicial review, call in by SOS etc. e) Risk that distribution network restricts/prevents local energy use. f) Risk that use of EfW is not cost effective g) PPA cannot be agreed to allow sleeving of energy for CCC's use h)Lack of uses for heat in the vicinity of EfW facility(s) i) Public perception of health risks Dependency - Amey or	low)	Tonnes of waste diverted from landfill should be convertible into cost saving too.	(i) Identify policy position for Waterbeach new development to off- take heat and power (ii) Identify opportunities to collaborate with Amey and others on the waste PFI	(i) Identify other waste streams that could support heat and power (ii) Explore the potential to get more waste into the Amey contract to generate more power					
7 Peterb		Maximisation of the Energy from Waste plant Peterborough	1. Low Carbon Energy ; 2. Local Generation and Supply	PCC, EIU and Opportunity Peterborough		nknown	4	3 12	Medium	Other Energy from Medium a) Planning Risk - disruption b) Agreement may need to be reached with UKPN. c) Risk that cost of connection or private wire may not provide a return. d) risk that project is delayed by objections, judicial review, call in etc. e) Risk that distribution network restricts/prevents local energy use.	1	Income generated/ savings realised.	(i) Identify opportunities and further collaboration potential (ii) feasibility study (iii) funding opportunities	(i) Private wire arrangements or connections to UK Power Networks (ii) District Heat Networks	Potential to trade energy locally and/or power Council owned buildings		<u> </u>	lot started	
Peterb	-	Opportunities for Localised battery and cryogenic Storage		Fengate/ Green Energy Barns/ Opportunity Peterborough					Medium	Medium risk (a) cost				(i) Develop outline business cases for two sites					
9 Both		Pilot the idea of energy centres at large existing schools to generate and supply renewable energy (kWh) to local customers	2. Local Generation and Supply	Schools, EIU, PCC		nknown E500k	4	3 10		Medium Risk- uncertainty on viability, regulatory barriers and local energy market development		kWh generated, CO2 savings and potentially income above costs.	(i) Develop an indicative business case with a pilot school (ii) Test the business case with the Pilot school, local community and large local energy users (iii) Identify regulatory barriers	(iv) Explore joint venture opportunities (v) Identify PPA opportunities (vi) Work with schools to identify if existing schools have extra land not required for educational purposes but which could be used for local energy projects and buying and selling energy locally.				lot started	
10 Peterb		Circular by Design - a Circular Economy project based on Pyrolysis technology	2. Local Generation and Supply	Opportunity Peterborough and PCC, with a wide consortia		nknown	3	3	Medium	MEDIUM risk	2		(i) Develop the business Case (ii) secure funding (iii) Develop feasibilty study	(i) Deployment and testing (ii) Education and dissemination				lot started	

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Both	Identify energy infrastructure supply models for new schools	2. Local Generation and Supply	CCC schools capital programme, PCC, EIU		£100k-	gu/	giv)		Medium	Medium risk - identification of appropriate legal mechanisms Impact on appointment of Academy sponsor.			(i) Explore how the schools capital programme and energy programme can collaborate on energy projects for new schools. (ii) Run a workshop with the Multi- Academy Trusts to share this idea and get buy-in to the idea (iii) Develop a Committee paper to agree energy infrastructure funding arrangements for new schools (iiii) Establish and "opt-in" programme for schools to manage their energy procurement	infrastructure (v) Identify risks to the Schools Capital programme including principal design and contractor role when more than one			 (i) Establish planning process for new schools and identify interventions to the process. (ii) Facilitiate a discussion / workshop to shape process. (iii) Committee paper required to recommend model. 	Julian- Ju	laire 12/02/20 Jian- mith
12 Both	Work with partners to assess the benefit of a utility infrastructure company to support growth aspirations. The Utility Infrastructure Company would look to invest in utility infrastructure upfront on new development sites.	2. Local Generation and Supply	EIU, PCC, Opportunity Peterborough, PECT, Farm Estate, Finance, Legal, CPCA, Las	≥£100K	£500k £25k-	3	3	9	Low	Low risk	2		Work with Partners to discuss the benefits of a Utility Infrastructure Company, the most appropriate scale and how to progress this for new housing growth.	sector MUSCO (proposed by GCGP			Presentation to CPCA and development of an Innovate UK bid to include the development		
13 Both		3. Energy Efficiency	PCC, Opportunity Peterborough, CCC Street lighting, EIU	≥£50K	£100k	2	2	<u>4</u>	Medium	Medium risk - development of a new business model brings uncertainty including: costs to developers for lampost infrastructure and management and operation arrangements for new lamposts		£ revenue saving on energy CO2 reductions £'s Income generation		sensors for air quality on lampposts for new growth sites (ii) identify the arrangements for new lamp poststo be delivered outside the Lighting PFI (iii) develop a committee paper to set up policy	developments (v) Develop an outline business case for a pilot growth site on new delivery and ownership models for street lighting (vi) Develop Committee		of this concept.	Not started	
Cambridgeshir e 15	Pilot Retrofit EV chargers into residential streets with no off road parking	6. Sustainable Growth	Gary BaldwinTraffic Policy and Regulation, Highways and EIU	≥£1m	>£500k	3	2	6	Medium	Medium risk -	1			Scope the business case for retrofitting 15 EV chargers and apply to OLEV for grant funding.				Investigating options	
Both	Reduce energy consumption on Council buildings	3. Energy Efficiency	PCC, CCC, Opportunity Peterborough, PECT, Energy Management, EIU	≥£1m	>£500k	1	2	2	Low	Low risk	1	£ revenue saving on energy CO2 savings			(iii) develop business cases for approval	Deliver reduced energy consumption	Second set of LED Lighting project sites. Create further pipeline of works. Request extension to fund.	Sarah Sa	arah /ilkinson 13/02/20
Both	For service process redesigns identity energy reductions (e.g. new transport arrangements, equipment specifications, IT requirements)	3. Energy Efficiency	Transformation team in collaboration with IT, facilities management, procurements	≥£5K	£2k-£25k	2	2	4	Low	Low risk	3			(i) Scope how procurement can encourage the low carbon and energy agenda (II) update procurement policy to help differentiate proposals on the basis of sustainable energy policies	(iii) Develop standard templates to include sustainable energy criteria (iv) develop cross cutting OCR reveiws on energy			Not started	

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	reduction as a priority in all new relevant procurement specifications for Council products and	Energy Efficiency	Procurement, legal					l	Low	Low risk				Include standard wording for new tenders to include energy reductions and energy generation where this						
18	services			c	<£2k	2	1	2			2			is relevant.				Not started		
	Upgrade all pool cars 6. 5 to electric vehicles Gro and provide electric vehicle charging on site		Facilities management? Travel for Work?					l	Low	Low risk		£ revenue saving on energy/petr ol costs (can we measure total miles driven?) CO2		Scope electric vehicles and best practice with other authorities	Develop the business case for electricpool cars and the provision of EV charging on site for decision					
19				≥£200K	£100k- £500k	2	2	4			2	reductions.						Not started		
Peterborough	Reduce number of 3. E illuminated Highways	Energy Efficiency	PCC	-220010				'	Medium	Medium Risk								literotantoa		
20 Both	Assets Energy Performance 3. E Contracting to support existing schools	Energy Efficiency	EIU		Unknown	2	3	6 I	Low	Low risk - tried and tested business model	2	Feed into KPIs as individual projects come through.m Perhaps consider number of schools		(i) Manage the existing energy performance contracts with schools (ii) Build the pipeline for further schools to engage in EPC	and monitor		with existing programme. Development of pipeline of schools participating in Energy Performance	Not started	Claire Chris Julian-	
21		-		≤£5m	>£500k	2	1	2			1	engaged?					Contracting in 2019/20.	In progress	Parkin Smith	12/02/2019
	Reduce overall cost 4. M of residents bills through Collective Switching		EIU Lead with support from Communications Team for Cambridgeshire, PCC for Peterborough	≥£5k	£2k-£25k	1	1	1	Low	Low risk	2			Deliver Collective Switch auctions to help residents lower their energy bills	Deliver further Collective Switch auctions in 2019/20		Collective switching launch comms twice a year.	In progress	Emily Sarah Bolton Wilkinson	13/02/2019
e	Reduce energy costs 4. M (£) and (kWh) through evolving the current traffic signals platform.	Managing Cost	Signals team and transport					I	Low	Low risk - current contract arrangements will need to be understood to identify opportunities for change		Reduce consumpti on kWh kWh would be a better measure as the cashable saving depends on cost of energy which we can't control but I'm sure Memebers would rather see the savings directly		Communicate with peer authorities to share ideas and identify best practice. Influence existing contractors to identify potential cost saving ideas. Continue to ensure use of LED technology throughout the asset.						
23 Both	Review electricity and 4. M	Managing Cost	Energy Management	TBC	Unknown	2	1	2	Low	Low / medium risk	3	Tonnes of		(i) Identify	(iii) Review energy			Not started		
	heat supply tariffs for Council buildings and contracts		Team, Opportunity Peterborough, PCCand CCC		<£2k							CO2 'saved'		opportunities to source <u>loca</u> l low carbon energy and	(iii) review entry procurement processes (currently through ESPO) in line with supply requirements.			In progress	Sarah Wilkinson	13/02/2019

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Cambridgeshir e 25	Identify income generation (£) opportunities from using existing IT assets as battery storage	5. Generating Income	EIU to discuss with Amanda Askham (Beth Isaacs), transformation team, IT services (Chris Stromberg)	≥£30K	£25k- £100k	3	2	6	Medium	Medium risk - identify how this impacts IT services	3	Income generated above capital costs of infrastructu re		Scope 'demand response' opportunities using cloud based software and the internet of things to identify Virtual Energy Storage (VES) options that help balance the national grid earning revenue for the authority through the use of existing batteries on computers and other devices.				Not started	
Both	Data Analytics	4. Managing Cost	Opportunity Peterborough, PCC, CCC, EIU		<02k	1	1	1	Low	Low Risk				Developing energy intelligence to reduce costs and maximise	(i) Existing Assets				
26 Both 27	Digital Energy	4. Managing Cost	Opportunity Peterborough, PCC, CCC, EIU		<£2k	1	1	1	Low	Low Risk	1			income Exploring the opportunities provided by technology in the energy market (for example IoT)	review			Not started	
	Energy efficiency and cost reduction for	4. Managing Cost	PECT, Opportunity Peterborough						Low	Low Risk				Ongoing work					
28 Dott	individuals and businesses	4 Managing Cost			Unknown	2	1	2	1.000	Low Risk				l de máife :					
Both	Sharing Services & Collaboration	4. Managing Cost	PCC, CCC		Unknown	2	1	2	Low	LOW RISK				Identify opportuniteies to share skills and develop projects. Assess which other organisations can offer capacity and skills for large projects.				Investigating options	
Both	Procure energy service skills to develop engineering designs, build and constrcut schemes	4. Managing Cost	EIU, LGSS procurement a	≥£40K	£25k- £100k	2	2	4	Low	Low risk	1	Project developme nt - no KPI		(i) Develop specification for post 2020 energy services	provider for minor energy works on schools and other buildings (ii) Procure additional partners for bespoke energy projects where appropriate		Project Initiation Document written, other LA procurement approaches reviewed and potential partners invited to participate in procurement of a post April 2020 contractor.	Chris Chris In progress Parkin Parkin	11/02/2019
Cambridgeshir e 31	Scope the options for the setup of an energy company that facilitates the generation, selling and buying of electricity locally	Income	Lead: Finance and legal Support from the EIU and Farm Estate	≥£50K	£25k- £100k	4	1	4	Low	Low Risk -		No KPI, outcomes to ID more projects		(i) Assess corporate structure options and the conditions under which this is best pursued (ii) identify licensing arrangements and the thresholds that apply at different levels of energy generation and selling(iii) open discussions with ESPO to identify any potential collaboration opportunities	paper to Committee			Investigating options	

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	Cambridgeshir e	Pilot the selling of local renewable energy generated on St Ives Park and Ride via a Smart Energy Grid Project	5. Generating Income	EIU lead with support from Finance and legal			iiigii)	mgn)		Medium	Medium risk - customers do not agree the price of electricity		Income generated above capital costs of infrastructu re		 (i) Identify customer for the local renewable energy (ii) Draft a Power Purchase Agreement for selling renewable energy to local customers (iii) Identify the licensing arrangements for 	(iii) Conclude negotiations with customers on PPA					
32					£3.6m	>£500k	3	2	6						selling energy to more than one customer and the thresholds that trigger requiring a license				Emi In progress Bolt		
52	Peterborough	Maximisation of the	5. Generating	Opportunity	23.011	-2300K	5	2		Medium	Medium risk - would be	·			(i) 2 Calls for District				In progress Bolt	011	
33		EfW plant - DHN	Income	Peterborough and PCC		Unknown	3	2	6		a funded project, but funding must be secured	2			Heat Networks - feasibility and development				Not started		
	Cambridgeshir e	Develop a network of Smart Energy Grids on park and ride sites	Income;	EIU lead with support from Finance and legal and connecting Cambridgeshire						Medium	Medium risk				(i)Seek in principle support for a network of Smart Energy Grids from CCC, GCP and CA	 Scope individual projects and develop business cases for approval 	ldentify and narrow down potential sites to Babraham Rd and	Apply for planning permission and grid connection, develop Investment Grade Proposal	In progress Che Gre	erie Cherie goire Gregoire	11/02/2019
																	Trumpington. Develop outline business cases, liase with C&I Committee, P&R team, expand internal resources, secure development				
34	Cambridgeshir	Identify energy	6. Sustainable	Paul Welbourn	>£5m	>£500k	3	2	6	Low	Low risk	1	Project		Scope the		budget				
	e	projects on the One Public Estate Programme	Growth										developme nt - no KPI		opportunities for including energy measures into Community Hubs, Children Centres and the new district delivery model for educational facilities						
35					0	Unknown	2	2	4			2							Not started		
	e	Identify which Greater Cambridge Partnership, City Deal, transport projects can include energy generation and selling of renewable energy	6. Sustainable Growth	Tanya Pascual, MID						Medium	Medium risk -		Project developme nt - no KPI		transport projects to identify which projects have potential for energy generation (ii) Identify the mechanisms for	(iii) Review Park and Ride schemes on A1307 and Western Orbital J11/12 for Smart Energy grid potential		Initial discussions held with GCP about timing of new park and rides.		Cherie Gregoire	
36					0	Unknown	3	2	6			2			agreeing scope for energy projects				In progress		11/02/2019
	Peterborough	Scope potential for Electric Waste Vehicles	6. Sustainable Growth	PCC, CCC	0	Unknown	3	2	0	Medium	Medium Risk	2			(i) Identify the scope for electric vehicles and how these can be supported via grants or other funding (ii) Identify how the EfW or other generation methods could accommodate the charging of electric vehicles				In progress		11/02/2019
							_	_													
37						Unknown	3	2	6			1							Not started		

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	Cambridgeshir e	Scope the potential for the provision of electric buses on the Guided Bus route using the Smart Energy Grid at the St Ives park and ride to host the bus charging infrastructure and energy supply	6. Sustainable Growth	CPCA, EIU and Greater Cambridge Partnership						Medium	Medium risk - the details for running and operating an electric bus scheme on the guided busway need to be developed.		Project developme nt - no KPI		 (i) Identify the scope for electric buses along the guided busway and how these can be supported via grants, City Deal or other funding (ii) Identify how the Smart Energy Grid could accommodate the charging of electric buses from its Smart Energy Grid and the costs for a PPA 	bus operators to lease and operate electric bus services on the guided busway (iv) Secure the PPA to supply the electric buses	Participate in development of Project Brief GCP drafted for study of electric bus roll-out across C'shire and review drafts of study. Study and subsequent discussions revealed that bus companies, when they convert buses to electric, would prefer to add their own electric charging infrastructure to the depots than use opportunity charging at the			Cherie	
38	Peterborough	Fengate and Redbrick	6. Sustainable	Opportunity	≥£5k	£2k-£25k	2	3	6	Medium	Medium risk	1			(i) Bid submitted for		park and rides.		No further work	Gregoire	11/02/2019
	5	Farm - Energy innovation zone	Growth	Peterborough and PCC											funding and awaiting response						
39	Both	Unlock the market	6. Sustainable	EIU, Opportunity		Unknown	3	3	9	Low	Low risk	1	Project		(i) Work with the	(ii) Work with the			Stalled		
40		barriers to local energy generation connecting to the distribution network - Grid capacity constraints restrict the ability to access distribution networks and effects growth and productivity.	Growth	Peterborough, PCC, GCGP LEP, Greater Cambridge Partnership, Combined Authority, Local Authorities	≥£5k	£2k-£25k	4	1	4			1	developme nt - no KPI		GCGP LEP and Cambridgeshire Local Authorities to influence the Local Energy Investment Strategy for BEIS	Combined Authority to identify strategic priorities for energy infrastructure for inclusion in the Non Statutory Spatial Plar		GCP and CCC procurend consultants to analyse the local electricty network. Results identify that a tripling of capacity on the network is needed.	Investigating op	tions	
	Both	Sign up to UK100 and commit to 100% clean		EIU + Opportunity P'boro		2211 22011				Low	low risk				Work with UK100 to idnetify the key steps						
		energy for our communities by 2050	9.0												to signing up to work towards 100% clean						
41	Both		3. Energy Efficiency;			Unknown	1	1	1	Low		1			energy				In progress		
42	2011	Provide advice and guidance on energy via Libraries	4. Managing Cost;6. SustainableGrowth	Library services	\$500	<£2k	1	1	1		Low risk	1							Not started		
	Both	Use gamification on facebook to communicate messages about local buying and selling of	 Energy Efficiency; Managing Cost; Sustainable Growth 							Low											
44	Both	energy Support communities to develop sustainable energy projects for their towns and villages	Growth	EIU, Rural Estates team, Greater Cambridge Partnership, Combined Authority, Local Authorities, Parish Councils	£2K >£5m	£2k-£25k >£500k	1	3	6	Medium	Low risk Medium risk	2	No of communiti es supported		infrastructure (ii) develop case studies with parish councils to show how to	community to develop a community heat project that is replicable for other communities and reduces carbon emissions	develop a water source heat pump	Drilling of a test borehole to identify water flow rates and work with the community to build buyin to the proejct.		tions	
	Both	Planning Policy Changes for	6. Sustainable Growth							Low			-FF 01.04								
45		sustainable development (roof direction, local generation for shared use such as lighting etc)				Unknown	2	2	4		Low risk	2	0		Implementation of Near Zero Energy Building Regulations for Public Buildings january 2019	Support LPAs in their development of near zero energy standards for local plans		Workshop held with Officers and members 24/05/19 and paper to C+I Committee	In progress		

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	 Energy Efficiency; Managing Cost; Sustainable Growth 			Unknown	2	1	2	Low	Low risk	2							Not started		
		e and appetite for risk; the Landlord), b) Joint Ventu						on rural est	tates:										